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Date of Report (Mo, Day, Yr) Year of Report

Dec. 31, 19 99

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- 1. Report all changes in appropriated retained samings, unappropriated retained samings, and unappropriated undistributed subsidiary samings for the year.
- 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- 3. State the purpose and amount for each reservation or appropriation of retained earnings.
- 4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- 5. Show dividends for each class and series of capital stock.
- 6. Show separately the State and Federal Income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- 8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

		Contra	
	To the second of	Parmery	
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lo:		1 1 40 1 1 1	
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		917,209
1	Balance - Baginning of Year		917,209
2	Changes (Identify by prescribed retained earnings accounts)	.	
3	Adjustments to Retained Earnings (Account 439)	C. See V	
4	Total Credit: The Control of the Con	3 A 4 1 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	
5	Cradition Cradition Control of the C	Section Section 1	
- 6 - 7	Credit:	State of the Congression of the	
		1.00	
9	Cradit Total Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:	* * * * * * * * * * * * * * * * * * * *	
14	Debit:	market	
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)	and the state of t	
16	Balance Transferred from Income (Account 433 less Account 418.1)	The state of the s	132,125
1.7	Appropriations of Retained Earnings (Account 436)	-	
18	The state of the s	and the same above a	2.44.1
19		स्व भागाः प्रकृतिकारः	
20		water sky sample of the	
21	And the second of the second o	a military stranger in the	
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 16 thru 21)	A RECORD CONTRACTOR OF THE	
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			<u> </u>
27		<u> </u>	
2B		3.777	
29	TOTAL Dividends Declared-Preferred Stock (Account 437) (Total of lines 24 thru 28)		10,950
30	Dividends Declared-Common Stock (Account 438)		<u> </u>
31			
32			
33		4-1-1	
34		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
35		20 10 10 10 10 10 10 10 10 10 10 10 10 10	
36	TOTAL Dividends Declared - Common Stock (Account 438) (Total of lines 31 thru 35)	 	31,250
37	Transfers from Acct. 216.1. Unappropriated Undistributed Subsidiary Famings	and the second s	<u> </u>
38_	Balance - End of Year (Total of lines.01, 09, 15, 16, 22, 29, 36 and 37)	1	1.007.134

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Name	of	Respondent

CONSUMERS GAS COMPANY

This rep	ort le:
{1} X X	An original A resubmission
(2)	A resubmission

Date of Report (Mo, Dey, Yr)

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Dec. 31, 19 99

6	APPROPRIATED RETAINED EARN State balance and purpose of each appropriated retained earnings of entries for any applications of appropriated retained earnings of entries for any applications of appropriated retained earnings of appropriated retained earnings of appropriated Retained Earnings (Account 2: APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he items in a footnots.	ings amount at end of year and give accounting during the year. 15) TION RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in this cycle ticenses held by the respondent. If any
0 1 2 3 4	APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he	DON RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in tric project licenses held by the respondent. If any
0 1 2 3 4	APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he	DON RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in tric project licenses held by the respondent. If any
1 2 3 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he	DON RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in tric project licenses held by the respondent. If any
3 4 16	APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he	DON RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in tric project licenses held by the respondent. If any
6	APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he	DON RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in tric project licenses held by the respondent. If any
6	APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he	DON RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in tric project licenses held by the respondent. If any
5	APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he	DON RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in tric project licenses held by the respondent. If any
	APPROPRIATED RETAINED EARNINGS-AMORTIZAT State below the total amount set aside through appropriations compliance with the provisions of Federally granted hydroelect reductions or changes other than the normal annual credits he	DON RESERVE, FEDERAL (Account 215.1) s of retained earnings, as of the end of the year, in tric project licenses held by the respondent. If any
7	TOTAL Appropriated Retained Earnings-Amortization	
	TOTAL Appropriated Retained Earnings (Accounts 2	215, 215.1) (Enter Total of lines 45 & 45)
8	TOTAL Retained Earnings (Accounts 215, 215.1, 2	16) (Enter Total of lines 38 and 47):
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIA	RY EARNINGS (Account 216.1)
9	Balance-Beginning of Year (Debit or Credit)	
<u> </u>	Equity in Earnings for Year (Credit) (Account 418.1)	The state of the s
1	(Less) Dividends Received (Debit)	
2	Other Changes (Explain)	
3	Balance - End of Year (Total of lines 49 thru 52)	6-1:007.134
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Name of Respondent

CONSUMERS GAS COMPANY

This rep	ort le:
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Date of Report (Mo, Day, Yr) Year of Report
Duc. 31, 1899

STATEMENT OF CASH FLOWS

- If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached
 to page 122. Information about noncesh investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation
 between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
- 2. Under "Other" specify significant amounts and group others.
- Operating Activities-Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing
 activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DESCRIPTION IS an instructions for Explanation of Codes)	Amounts ((Charles)
4	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	132,125
3	Noncash Charges (Credits) to Income:	
7	Depreciation and Depletion	192,790
5		2,604
6	Amortization of (Specify)	
7		
8	Deferred Income Taxes (Net)	(3,195)
	Investment Tax Credit Adjustments (Net)	(1,958)
10	Net (increase) Decrease in Receivables	(9,951)
11	Net (Increase) Decrease in Inventory	(27,657)
12	Net (Increase) Decrease in Allowances Inventory	
13	Net increase (Decrease) in Payables and Accrued Expenses	129,337
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Not Increase (Decrease) in Other Regulatory Liabilities	(23,066)
16	(Less) Allowance for Other Funds Used During Construction	(25,000)
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other;	(16,094)
19		(10.074.)
20		· · · · · · · · · · · · · · · · · · ·
21	Net Cash Provided by (Used in) Operating Activities	
22		374,935
23		
24	Cash Flows from Investment Activities:	112
25	Construction and Acquisition of Plant (including land):	3
26	Gross Additions to Utility Plant (less nuclear fuel)	(128,614)
27	Gross Additions to Nuclear Fuel	
		day like sale si like in
28 29	Gross Additions to Common Utility Plant	
30	Gross Additions to Nonutility Plant (Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(128,614)
35	Cash Options of Figure of was 20 mg col	
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	· · · · · · · · · · · · · · · · · · ·
38	1 1000000 11011 Nishores of Lightness of Lightness (6)	, <u>, , , , , , , , , , , , , , , , , , </u>
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc, and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42		and the second of the second o
43	Associated and Subsidiary Companies	
44	Purchase of investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	on the state of the

Name of Respondent			,	This report is:		Year of Report
	CONSUMERS GA	AS COMPANY		(1) The An original (2) A resubmission	(Ma, Day, Yr)	Dec. 31, 1999

STATEMENT OF CASH FLOWS (Continued)

- 4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liability assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.
- Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Pressued on No. 5 for Explanation of Co. 1) the Explanation of Co. 2) the Expla		Andrea (1)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
19	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decresse) in Payables and Accrued Expenses	- 	
53	Other:		
54			
55		The state of the s	
56	Net Cean Provided by (Used in) investing Activities		
<u>57</u>	(Total of lines 34 thru 55)	The second secon	(128,614)
58 50		Carlo Gran Gran	
59 60	Cash Rows from Financing Activities Proceeds from Issuance of:	The second of th	
61		10 10 10 10 10 10 10 10 10 10 10 10 10 1	
62	Long-Term Debt (b)		
63	Preferred Stock Common Stock	in the second se	
64	Other:		
65			
66	Net Increase in Short-Term Debt (c)	ીંક શુંખ [ી] કરો હોંગો લાગ કરવા છે.	Element Lagrange
67	Other,	A STATE OF THE STA	
68			
59			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		Kirkesa si Susyker Gayas
71	· · · · · · · · · · · · · · · · · · ·		environment of the second of t
72	Payments for Retirement of:	i de combacer o	
73	Long-term Debt (b)		gerally and Marie 1980
74	Preferred Stock	a	
75	Common Stock	· .	
76	Other:		<u> </u>
77			
78	Net Decrease in Short-Term Debt (c)	As The Control of the	188,000
79			
80	Dividends on Preferred Stock	102	10,950
81	Dividends on Common Stock	in the second second	31,250
82	Net Cash Provided by (Used In) Financing Activities	ser i e	000 000
23	(Total of lines 70 thru 81)		230,200
*			
85	Net Increase (Decrease) in Cash and Cash Equivalents	executive in	16 101
86	(Total of lines 22, 57 and 83)		16,121
87		a v Mg	270, 602
88	Cash and Cash Equivalents at Beginning of Year		279,693
89			205 017
90	Cash and Cash Equivalents at End of Year		295,814

Name of Respondent

CONSUMERS GAS COMPANY

 Date of Report (Mo, Day, Yr)

Dec. 31

NOTES TO FINANCIAL STATEMENTS

 Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Rows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the internal Revenue Service involving possible assessment of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of

amount, debits and credits during the year, and plan a disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjust and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Rescquired Debt 257, Unamortized Gain on Rescquired Debt, are not used, girexplanation, providing the rate treatment given these Items. See Gelinstruction 17 of the Uniform System of Accounts.

 Give a concise explanation of any retained earnings restrictions state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respond company appearing in the annual report to the stockholders applicable and furnish the data required by instructions above and pages 114-121, such notes may be attached hereto.

NONE

SUMERS GAS COMPANY

This report is:
(1) An original
(2) A resubmission

Date of Report (Mo, Day, Yr)

Year of Report
Dec. 31, 1299

NOTES TO FINANCIAL STATEMENTS (Continued)

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Page 123

Next page is 200

	Respondent

CONSUMERS GAS COMPANY

This rep	ort is:
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Date of Report (Mo, Day, Yr)

Year of Report
Dec. 31, 199

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

	FOR DEPRECIATION, AMORTIZATION AND DEPLETION	<u> </u>	74.0
<u> </u>	andra productiva in the constructiva productiva in the constructiva in the constructiva in the constructiva in The construction of the constructiva in the constructiva in the constructiva in the constructiva in the construction in the constructio	Tetal to	Electic , (c)
1	UTILITY PLANT		to a decise of the decision is never the modernial is successful.
2	In Service		
3	Plant in Service (Classified)	6,056,091	
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	. -	
8	TOTAL (Enter Total of lines 3 thru 7)	6,056,091	
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress		
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)		
14	Accum. Prov. for Depr., Amort., & Depl.)		
15	Net Utility Plant (Enter Total of line 13 less 14)		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	3 915 627	
19	Amort, and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort, of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	e i rompet e la	, * <u>, </u>
22	TOTAL In Service (Enter Total of lines 18 thru 21)		e Programme de la companya de la co
23	Lessed to Others		
24	Depreciation	The Property Con	
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	to the state of th	
27	Held for Future Use		
28	Depreciation.	San Albanda	
29	Amortization	iya karangan Karangan	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	The state of the s	
31	Abandonment of Leases (Natural Gas)	State of the state	
32	Amort, of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)		

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e-	Other Beechy)	Other (Specify)	Other (Specify)	Common
ma decreasive en la company de		6 10 10 10 10 10 10 10 10 10 10 10 10 10		
			<u></u>	
6.056.091				
		`	<u> </u>	
6,056,091				
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Nerne of Respondent	This report is:	Date of Report (Mo. Day, Yr)	Year of Report
CONSUMERS GAS COMPANY	(1) An original (2) A resubintesion		Dec. 31, 18 99

GAS	PLAN	IT IN	SERVICE	(Accounts	101.	102,	103,	and	106)
-----	------	-------	---------	-----------	------	------	------	-----	------

Report below the original cost of gas plant in service according to the prescribed accounts.

- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
- 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts.

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10		。 《		
1		1. Intengible Plent		
2	301	Organization	45	
	302	Franchises and Consents	5,558	
	303	Miscellaneous Intengible Plant		
5		TOTAL Intengible Plant	4,603	
6_		2 Production Plant		
		Natural Gas Production and Gathering Plant		
8_	325.1	Producing Lands		
9	325.2	Producing Leaseholds		
10	325.3	Gas Rights	to a trace	
11	325.4	Rights-of-Way		
12	325.5	Other Land and Land Rights		<u></u>
13_	326	Gas Well Structures	 	
14	327	Field Compressor Station Structures		
15	328	Field meas, and Reg. Sta. Structures		
16	329	Other Structures	 	<u> </u>
17	330	Producing Gas Walls - Wall Construction		
18_	331	Producing Gas Wells - Well Equipment		
19	332	Field Lines		
20_	333	Field Compressor Station Equipment		
21	334	Field Meas, and Reg. Sta. Equipment	<u> </u>	<u> </u>
22	335	Drilling and Cleaning Equipment		Land to the Control of the Control o
23	336	Purification Equipment	<u> </u>	
24	337	Other Equipment		Control of the Contro
25_	33B	Unsucceasful Exploration & David Costs		
26_		TOTAL Production and Gathering Plant	i	
27		Products Extraction Plant		
28	340	Land and Land Rights	<u> </u>	
29	341	Structures and improvements		the second secon
30	342	Extraction and Refining Equipment	 	
31_	343	Pine Lines		
32	344	Extracted Products Storage Equipment		
33	345	Compressor Equipment	T	
34	346	Gas Meas, and Beg. Equipment		
35	347	Other Equipment		
36		TOTAL Products Extraction Plant		<u> </u>
37	<u> </u>	TOTA! Nat. Gas Production Plant		<u> </u>
3B_		Mfrl. Gae Prod. Plant (Submit Suppl. Statement)	<u> </u>	
39		TOTAL Production Plant		

Name of Paspundent		
•		-
CONSUMERS	GAS	COMPANY

This report is: (1) An original (2) A resultanisation					
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(2)	A resubmission				

Date of Report (Mo, Day, Yr) Year of Report

Dec. 31, 18

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- 6. Show in column (f) reclassifications or transfers within utility plant accounts, include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filled with the Commission as required by the Uniform System of Accounts, give also date of such filling.

				Belleto M. Ent o Year		157 %
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···			Andrew Commencer		 	<u> </u>

CONSUMERS GAS COMPANY

This report is:
(1) XX An original
(2) A resubmission

Date of Report (Mo, Day, Yr) Year of Report Dec. 31, 1999

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

_ <u>₹</u>		Account [a] Indian Control Co	Balanco at Baginning of Yaur (b)	Additions (in the state of the
40		3, Natural Gas Storage and Processing Plant		
41		Underground Storage Plant		
42	350.1	Lend		
43	350.2	Fighte-of-way		·
44	351	Structures and Improvements		<u> </u>
45	352	Wells		
46	352.1	Storage Leaseholds and Rights		
47	352.2	Reservoirs		
48	352.3	Non-recoverable Natural Gas		
49	353	Lines		· · · · · · · · · · · · · · · · · · ·
50	354	Compressor Station Equipment		
51	355	Measuring and Reg. Equipment		
52	356	Purification Equipment		
53	357	Other Equipment		
54		TOTAL Underground Storage Plant		
55		Other Storage Plant		No. 1
56	360	Land and Land Rights		
57	361	Structures and Improvements		
58	362	Gas Holders		
59	363	Purification Equipment		
60	363.1	Liquefaction Equipment		
61	363.2	Vaporizing Equipment		
62	363.3	Compressor Equipment		
63	363.4	Meas, and Reg. Equipment		·
64	363.5	Other Equipment		er i de la composición dela composición de la composición dela composición de la composición de la composición de la com
65		TOTAL Other STorage Plant		Commence of the second
66		Base Load Liquefied Natural Gas Terminating and Processing Plant		10 A. 1. 10 A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
67	364.1	Land and Land Rights	<u> </u>	<u> </u>
68	364.2	Structures and improvements		
69	364.3	LNG Processing Terminal Equipment		
70	354.4	ING Transportation Equipment		
71	364.5	Measuring and Regulating Equipment		
72	364.6	Compressor Station Equipment		
73	364.7	Communications Equipment		
74	364.8	Other Equipment		1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S
75		TOTAL Base Load Liquefied Natural Gas	,	
76			 	
77	 	TOTAL Nat. Gas Storage and Proc. Plant		
78		4. Transmission Plant	194	
79	365.1	Land and Land Rights		
80	365.2	Rights-of-Way	1,098 1,775	
81	366	Structures and improvements		
82	367	Mains	1,085,845	
83	358	Compressor Station Equipment	28,945	
B4	369	Measuring and Reg. Sta. Equipment	20,747	
85	370	Communication Equipment	And Andrews	
86	371	Other Equipment		participation of the second of
87	1	TOTAL Transmission Plant	1,117,857	ma file i a company

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

		GAS PLANT IN SERVICE	(Accounts 101, 102, 103, and 106)	(Continued)		
	Partiering Bertiering Robert State (1987)	Adjustments (1) (1) (1) (1) (4) (1) (1) (1)	Tarker (Inc.)	Balling of The End of Year (1925) 1. (1935) 1. (d) 1. (d) 1. (d)		
						40
-						41
					350.1	42
					350.2	43
					351	44
					352	45
					352.1	46
					352.3	47
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		<u> </u>			355	51
					356	52
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and the state of			A STATE OF THE STA			55
			A BOOK OF BUILDING		360	56
	The second secon		and the speed of the		361	57
	No service and a service of the serv		, comment .	William Control of the Control	362	58
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			***************************************		363.3	
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		· · · · · · · · · · · · · · · · · · ·			363.5	64
	3				303.5	65
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a salay ku kesi	Mark Markows a feet of the control of the Markowski to		and the second s	engle of the control	364.3	69
e e servicio de aproxima	and the particular of the control of		the section of the se	and the second second second	364.4	70
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i in	12				364.8	74
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	· · ·			104		78
				194	365.1	79_
				1,098	365.2	80
				1,775	366	81
				1,085,845	367	82
		·		70.072	368	83
				28,945	369	84
			- 1c		370	+
2720	. <u>198</u> 1		ا أ دايات على ا	-1	371	
			4 (9 m)	1,117,857		

This report is: (1) An original (2) A resubmission Data of Report (Mo, Day, Yr)

Year of Report Dec. 31, 1899

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

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88		5. Distribution Plant		
89	374	Lend and Lend Rights	7,621	11
90	375	Structures and Improvements	18,680	750
91	376	Mains	1,762,652	23,941
92	377	Compressor Startion Equipment		
93	378	Mess, and Reg. Sta. EquipGeneral	299,005	24,897
94	379	Mess, and Reg. Sta. EquipCity Gate		
95	380	Services	1,546,274	41,904
96	381	Meters	449,253	2,397
97	382	Meter Installations		
98	383	House Regulators	1,450	1,104
99	384	House Reg. Installations	,	
100	395	Industrial Meas, and Rec. Sta. Equipment		
101	386	Other Prop. on Customers' Premises		en en entre en entre en entre en entre en entre en entre en en entre en
102	387	Other Equipment	7,469	3,120
103		TOTAL Distribution Plant	4,092,404	98,124
104		6. General Plant		
105	389	Land and Land Rights		00.1/2
106	390	Structures and Improvements	321,371	20,145
107	391	Office Furniture and Equipment	177,819	3,008
108	392	Transportation	103,200	
109	393	Stores Equipment	07.750	
110	394	Tools, Shop, and Garage Equipment	37,758	1,510
111	395	Laboratory Equipment	281	
112	396	Power Operated Equipment	51,077	6,062
113	397	Communication Equipment	27,864	. 84
114	398	Miscellaneous Equipment	A to the William Constitution	
115		Subtotal Subtotal	719,370	30,809
116	399	Other Tangible Property	and the said of the said	
117		TOTAL General Plant	719,370	30,809
118		TOTAL (Accounts 101 and 106)	5,935,234	128,933
119		Gas Plant Purchased (See Instr. 8)		
120		(Less) Gas Plant Sold (See Instr. 8)		
121		Experimental Gas Plant Unclassified	- /	
22		TOTAL Gas Plant in Service	5,935,234	<u> </u>

CONSUMERS GAS COMPANY

This report le:
(1) XX An original
(2) A resubmission

Date of Report (Ma, Day, Yr) Year of Report
Dec. 31, 19 99

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

	Balance at End of Year (g)	Transfers (f)	Adjustments (e)	Retirements (d)
374	7,632		•	
375	19,430	·		
376	1.779.315			7,278
377				
378	323,749	· · ·	153	
379				
380	1,588,178			
381	450,994			656
382				
383	2,554			
384		·		
385				
386				
387	10,588		·	
	4,182,440		153	7,934
e. 3-				
389				<u> </u>
390	341-516			
391	180,827			
392	103,200			
393			· "	
394	39,268			
395	281			
396	57,139			
397	27,948			and the second
398				
	750,179			
399				2.00
	6,056,079			
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		<u> </u>			
Name of Respondent	`	This report is: (1) XX An original	Date of Report (Mo. Day, Yr)	Year of Report	
CONSUMERS GAS COMPANY				Ded. 21, 18 9	: .
	4.	(2) A resubmission			:
			· · · · · · · · · · · · · · · · · · ·	A	

MANUFACTURED GAS PRODUCTION PLANT - SUPPLEMENTAL SCHEDULE SEE PAGE 204. LINE 38

ñ	- :			SEE PAGE 204,	LINE 38			
	Urie No	Account (a)	Befance at Beginning of Year (b)	Additions (c)	Retirements 1 (d)	a Adjustments 3	Transfere (i)	Balance at End or Yaar (g)
	1 2 3 4 5 8 7	PRODUCTION PLANT Menufactured Gas Production Plant (304)Land and Lend Rights (305)Structures and Improvements (306)Boller Plant Equipment (307)Other Power Equipment (308)Coke Ovens (309)Producer Gas Equipment	N/A			·	·	
Page 210	9 10 11 12 13 14 15 16 17 18 19 20	(310)Water Gas Generating Equipment (311)Liquefied Petroleum Gas Equipment (312)Oil Gas Generating Equipment (313)Generating Equipment-Other Expenses (314)Coal, Coke and Ash Handling Equipment (315)Catalytic Cracking Equipment (316)Other Reforming Equipment (317)Purification Equipment (317)Purification Equipment (318)Residual Refining Equipment (319)Gas Mixing Equipment (320)Other Equipment TOTAL Manufactured Gas Production Plant				,		
0								
next page is 213								

This	report le:
(1)	An original A resubmission
(2)	A reesubreteaton

Date of Report (Mo. Day, Yr)

Year of Report Dec. 31, 19 99

GAS PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning gas plant leased to others. 2.

in column (c) give the date of Commission authorization of the lease of gas plant to others.

NONE					End of Yes
				•	
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	a de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición dela composición de la composición dela com				
·	Section 1				
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	. :				
		* ·			
	· ·				
TOTAL					

	of Respondent CONSUMERS GAS COMPA	ANY		This report is: [1) 22 An original [2) A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 1999	
	· · · · · · · · · · · · · · · · · · ·	GAS PLANT HELD F	OR FUTURE	USE (Account 105)			
	1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.						
Line No.	Descriptio	Description and Location of Property.		Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds	, and Gas Rights Held for Future Utilit	ty Use				
2 3 4 5	NONE						
6 7 8 9							
10 11 12 13 14							
15 16 17 18							
19 20 21 22							
23 24 25 26 27							
28 29 30 31							
32 33 34 35							
36 37 38 39					· ·		

TOTAL

46

Name of Respondent		
,	٠ ـ . ـ	
CONSUMERS	GAS	COMPANY

3.

	Thi	e report le:
ķ	[1]	An original
	(Z)	An original A resubmission

Date of Report (Mo. Day, Yr) Year of Report
Dec. 31, 1899

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

Minor projects (less than #500,000) may be grouped.

7.2.2	Section 19 Control of the Control of	The property of the second sec	Construction West in Fragree-Gas (Account 107)	Estimated Additional ** Cost of Project (e)
1 2 3 4 5	NONE			
6 7 8 9 10 11				
13 14 15 16 17 18 19				
20 21 22 23 24 25 26				
27 28 29 30 31 32 33				
34 35 36 37 38 39 40				
41 42 43	TOTAL		- 7 · .	

TO A TOTAL CONTROL OF THE CONTROL OF

Acres

Name of Respondent		
CONSUMERS	GAS	COMPANY

This rep	ort is:
(1)	An original
(2)	An original A resubmission

Date of Report (Mo. Day, Yr)

Year of Report Dec. 31, 1899

CONSTRUCTION OVERHEADS - GAS

- 1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- 2. On page 218 furnish information concerning construction overheads,
- 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
- 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

		Checaptor of One ne	1943 and Consider the State of	Total Amount Chaped Forth Year and B)	Total Cost of Construction 18 Vileon Drumpach (Average Construction of the Construction of the Cons
1 2 3 4 5	NONE			·	
6 7 8 9					·
11 12 13 14					
15 16 17 18 19					·
20 21 22 23 24					
25 26 27 28 29	*				
30 31 32 33					
35 36 37 38					
39 40 41 42 43					
44 45 46	TOTAL			in Casa e La casa e La casa e La casa e	

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Land to Charles And Annual Control

Planage and Frage (42) (1912)

Year of Report
Dec. 31, 18 99

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a menner that clearly indicates the amount of reduction in the gross rate for tax effect.

NONE

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter therate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

Components of Formula (Derived from actual book balences and actual cost rates);

Line	me i i i i i i i i i i i i i i i i i i i	Amount	Parts Parts R	Cost Rate Percentage
No.	and the second of the second o		entitie (A illinois	(0)
(1)	Average Short-Term Debt	S		
(2)	Short-Term interest			Terregiotis, especial forces o
(3)	Long-Term Debt	D 44	a free contract to the contract of the contrac	aliza gerakii olibabi.
(4)	Preferred Stock	P		pare a combination
(5)	Common Equity	С		C
(6)	Total Capitalization		100%	
(7)	Average Construction Work in Progress Balance	w		

2. Gross Rate for Borrowed Funds

$$a\left(\frac{S}{W}\right) + d \left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right) = \frac{S}{C}$$

3. Rate for Other Funds

$$\begin{bmatrix} 1 - {S \choose W} \end{bmatrix} \begin{bmatrix} P + P + C \\ D + P + C \end{bmatrix} + C + C + C$$

- 4. Weighted Average Rate Actually Used for the Year:
 - a. Rate for Borrowed Funds -
 - b. Rate for Other Funds -

Name of Respondent			This report is:	Date of Report	Year of Report
CONSUMERS	GAS	COMPANY	(1) XXAn original (2) A resubrelesion	(Mo. Day, Yr)	Dec. 31, 19 99
		ACCUMULATED PROVISION FOR DEPRECIATION O	F GAS LITH ITY PLANT (Accoun	nt 108)	

Explain in a footnote any important adjustments during year.

Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the verious reserve funtional classifications, make preliminary closing entries to tentatively funtionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

		Section A. Balances an	d Changes During Year		<u> </u>
<u> </u>		CHUCKEN	Ger Plent In	Gais Plant Hald for Father Using (d)	Got Plant Loaned in Sto Others (a) Log (a)
1	Balance Beginning of Year	3,729,634	3,729,634		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	192,790	192,790		
4	(413) Exp. of Gas Pit. Leas. to Others				· · · · · · · · · · · · · · · · · · ·
5	Transportation Expenses-Clearing		-		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)				
10	Not Charges for Plant Retired:				
11	Book Cost of Plant Ratined:	12,002	12,002		
12	Cost of Removal				
13	Salvage (Credit)			a for the state of the	
14	TOTAL not Chrgs. for Plant Ret. (Enter Total lines 11 thru 13)			julija (j. 140. september 1901) Sentra (j. 140. september 1901)	
15	Other Debit or Cr. Items (Describe):			en e	
16			·		
17	Belance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	3,910,422	3,910,422		
	Section B. Balar		ccording to Functional C	Classifications	· · · -
18	Production - Manufactured Gas				
19	Prod. and Gathering-Natural Gas				
20	Products Extraction-Natural Gas			i Politika in die de state	5 (5 (8))
21	Underground Gas Storage			erjerin i komunisti ka	
22	Other Storage Plant	·			
23	Base Load ING Term, and Proc. Ptt.				
24	Transmission			Security of the security of th	
25	Distribution			Tubili ya Markawa	
26	General				
	····				

and the	ring with	er file in the second	等的: 4.2 图 图 图 图	ering transport	Barioto: Grand: Ci	Bid in all Bin ift	THE PERSON NAMED IN COLUMN	THE PARTY OF A PARTY.	Maria de minal revisi April	CONTRACTOR N. P.	grandulen biggin. N	of the state of th		and the section of the section of	ne salah medikatika selati	il nil malaki di katika di mbalaki di k	CONTRACTOR OF THE PARTY OF THE	1. 1995年12日 - 1997年 1997年	· 自然的经验例如 11多	and the second	化油桶桶 经通信股份	a Maria arasi ya wasa s	٠.
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	-		ndest	4.0		Salata artis	CONTRACTOR OF		4.0					T-		AL		7 7 7 7 7	te of Rep	A Commission	TOTAL PROPERTY.	10000	214
10.000	100	A. S. Spiles Island	20		1000		COLUMN TO SECURE		SILE SECTION AND ADDRESS.			and the state of		e dia lecui.	with the second		44.4	1977	Section 1 and	化二氢氯化氯甲烷	Section Sections in		
100	CHA CHE	26.063	SERIOR SER	The Course of the		建设设置的		A PARTY OF THE PAR	25-129-12-4	Note that is a first		a. It is the later of	A SHABAR BURE				COLD ASS.	Account to	lo, Dey, 1	A SHEED CAR.	Late Carte Carte	STATE OF BUILDING	: 1
4 6	退休 机设置	EN HARRIOT			ESSENCE OF STREET	Mark Company			李 英 英 英 第 2 第 5 5	RESERVE AND THE RE				建物 医电影电影	A result					4.00	Dec. 3		-
	1200	100		ACCESSES AND A	100		2 10 2 2 2	4.46				STATE OF STREET			**************************************	(4) 电自动管理 电电子电路			Control of the second	5 S S S S S S S			а
rior aleas	200		64 S. H. I. K		A	经财金基	1 4 A			0.9		100	16.3	18 A 8	والمستحدث والمتحدث	18:2	\$100 PER ST.			4.1			7
	A PARTY OF	5 (C) 1 (C) 1 (C)	*****	ន្ទមានក្រុម ខេត្ត	42.0	30 E S	有效自由的企业 。	A STREET	ADDAMENTAL PROPERTY.	医隐蔽 机温用探洗		Karley Str Section			Chillia Refrestrationant	A		32 9000 Gills		4.4	456 (delete billiote Plant)	Called Annual Control of the	70.
E 8 8 8 8	. CO. 100 157				Television of the last	100				23434		Section 18		建设设计划建设计	电视器: 他指示法		F1879 (658)		Sec. 10.3	1.0	THE RESTRICTION OF	经 基本 100 年 100 年 100 日	

GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)

- If during the year adjustment, was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
- 2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
- 3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
- 4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
- 5. Report pressure base of gas volumes as 14.73 pale at 60° F.

Li Ne.	Control (a) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Noncurrent 1.00 Carrent 1.00 Carrent 1.00	(Account 1 64 2)	Account 164 st.	
1	Belance at Beginning of Year	315,041			1
2	Gas Delivered to Storage (contra Account)	311,974			
3	Gas Withdrawn from Storage (contra account)	285,689	3 A	estes implicates	garanti di Sagaran
4	Other Debits or Credits (Net)			action of Takers	
5	Balance at End of Year	341,326		and the second to be a second	
6	Mcf	129,151			
7	Amount Per Mcf	2.6428		A HE DE	

State basis of segregation of inventory between current and noncurrent portions:

1. 38 30 64.

	·			
Name	of Respondent	This report is:	Date of Report	Year of Report
	CONSUMERS GAS COMPANY	(1) An original (2) A resubmission	(Mo. Day, Yr)	Dec. 31, 1899
	NONE TO COORDERS.	1	<u> </u>	:
`	NONUTILITY PROPERTY (
1. 2.	Give a brief description and state the location of nonutility property included in Designate with an asterisk any property which is leased to another company. S	Account 121. tate name of lessee and wheth	er lessee is an associ	ated company.
3. 4.	Furnish particulars (details) concerning sales, purchases, or transfers of Nonutili List separately all property previously devoted to public service and give data or	ity Property during the year.		
sep	arate and distinct from those allowed to be grouped under instruction No. 5.			
5. 6.	Minor Items (5% of the Balance at the End of the Year, for Account 121) may be Natural gas companies which have oil property should report such property by 5	State, classified as to (a) oil lan	nde and land rights, (b) oil wells, and (c)
	er oil property. Gasoline plants and other plants for the recovery of products from h and not shown as Non-utility Property.	n natural gas are classifiable as	s gas plant and should	i be reported as
		Balance or Beginning	Purcheset, Sales	iji Balayar at End 🗽
7	Description and Location	of Year (b)	Transaction state	8 8 7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
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2	NONE			
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	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTE	ATION OF NONUTILITY PROPE	ERTY (Account 122)	
	Report below the information called for concerning deprec	iation and amortization of nonu	tility property.	e as en
Line No.		ering the second of the second se		Arcini B
1	Balance, Beginning of Year			
2	Accurals for Year, Charged to			
3	(417) Income from Nonutility Operations		· ·	The state of the s
<u>4</u> 5	[418] Nonoperating Rental Income			
6	Other Accounts (Specify):			
7	TOTAL Accurate for Year (Enter Total of lines 3 thru 8)		1.	. V/A
8	Net Charges for Plant Retired			
9	Book Cost of Plant Retired			
10	Cost of Removal			
11	Salvage (Credit)		et l	20

Other Debit or Credit Items (Describe):

TOTAL Net Charges (Enter Total of lines 9 thru 11)

Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)

13

14

15

Name of Respondent CONSUMERS GAS COMPANY	This report is: [1] An original [2] A resubmission	Date of Report (Mo, Day, Yr)	Year of Report
1. Report below investments in Accounts 123, investments in Associ 2. Provide a subheading for each account and list thereunder the infor (a) investment in Securities - List and describe each security owner principal amount, date of issue, maturity, and interest rate. For capital sto- resale pursuant to authorization by the Board of Directors, and included in stock. Minor investments may be grouped by classes, investments includ- (b) Investment Advances - Report separately for each person or co- in Account 123. Advances subject to current repayment should be include advance is a note or open account.	mation called for: d, giving name of issuer, date acquired as ock (including capital stock of respondent of Account 124, Other Investments, state and in Account 136, Temporary Cash Investments of investments of investments of investments of investments of investments.	nd date of maturity. For reacquired under a de number of shares, cla stments, also may be nt advances which are	or bonds, also give efinite plan for ss, and series of grouped by classes. property includable
Line No.	. Principlina i principlication deligioni Gallinguesia	Total Control of the	Sircher Grand de Alleitein (1982) Alleitein (1982) During (1982)

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.	Year of Report
CONSUMERS GAS COMPANY	A resubmission	· ·	Dec. 31, 1999

INVESTMENTS (Accounts 123, 124, 136) (continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

- For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledges and purposes of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
NONE	<u> </u>				1
NONE					2
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